



WESTERN LEWIS-RECTORVILLE WATER & GAS



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Maysville, Ky 41056
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WATER
TREATMENT PLANT
8012 Kennedy Creek Rd
Maysville, Ky 41056
(606)564-4449
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November 20, 2014

Jeff Derouen
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RECEIVED

NOV 24 2014

**PUBLIC SERVICE
COMMISSION**

RE: Case No.
Western Lewis- Rectorville Water and Gas District
(Rates- GCR)

Dear Mr. Derouen,

Enclosed is the original plus ten (10) copies of the Gas Cost Recovery Rates to become effective January 01, 2015.

Should additional information be needed, please advise.

Sincerely,

Pauline Bickley

Pauline Bickley
Senior Office Clerk

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NOV 24 2014

PUBLIC SERVICE
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2014

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

PAULINE BICKLEY
SENIOR OFFICE CLERK
8044 KY 3161
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis-Rectorville GAS Dist.

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

December 1, 2014

Date Rates to be Effective:

JANUARY 1, 2015

Reporting Period is Calendar Quarter Ended:

September 30, 2014

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amou</u>
Expected Gas Cost (EGC)	\$/Mcf	8.8117
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	- 1.4188
+ Balance Adjustment (BA)	\$/Mcf	.1012
= Gas Cost Recovery Rate (GCR)		7.4941
GCR to be effective for service rendered from _____		to _____

A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Total Expected Gas Cost (Schedule II)	\$	411,587
÷ Sales for the 12 months ended _____	Mcf	46,709
= Expected Gas Cost (EGC)	\$/Mcf	8.8117

B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	

C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	- .0713
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	- .9291
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	- .2345
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	- .1839
= Actual Adjustment (AA)	\$/Mcf	- 1.4188

D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amou</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	.0777
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	.0327
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	- .0132
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	.0040
= Balance Adjustment (BA)		.1012

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (*) X (5) Cost
Atmos Energy	54,807	1046.8	53,293	8.14	446,129

Totals 54,807 53,293 446,129

Line loss for 12 months ended Sept. 30, 2014 is 12 % based on purchases of
53,293 Mcf and sales of 46,709 Mcf.

Total Expected Cost of Purchases (6)	Unit	Amount
÷ Mcf Purchases (4)	\$	446,129
= Average Expected Cost Per Mcf Purchased	Mcf	53,293
× Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	\$/Mcf	8.3712
= Total Expected Gas Cost (to Schedule IA)	Mcf	49,167
	\$	411,587

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

Particulars	Unit	Month 1	Month 2	Month 3
		(July)	(Aug)	(Sept)
Total Supply Volumes Purchased	Mcf	532	524	741
Total Cost of Volumes Purchased	\$	3095	2689	3809
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	505	498	704
= Unit Cost of Gas	\$/Mcf	6.1287	5.3995	5.4105
- EGC in effect for month	\$/Mcf	8.1301	8.1301	8.1301
= Difference [(over-)/Under-Recovery]	\$/Mcf	-2.0014	-2.7306	-2.7196
x Actual sales during month	Mcf	484	461	407
= Monthly cost difference	\$	-969	-1259	-1107
Total cost difference (Month 1 + Month 2 + Month 3)				
÷ Sales for 12 months ended	Unit			Amount
	\$			-3335
	Mcf			46,709
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf			-0.0713

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

Particulars	Unit	Month 1	Month 2	Month 3
		(Apr.)	(May)	(June)
Total Supply Volumes Purchased	Mcf	2423	1302	535
Total Cost of Volumes Purchased	\$	13,865	6255	3194
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	3825	1658	642
= Unit Cost of Gas	\$/Mcf	3.6248	3.7726	4.9950
- EGC in effect for month	\$/Mcf	10.8917	10.8917	10.8917
= Difference [(over-)/Under-Recovery]	\$/Mcf	-7.2669	-7.1191	-5.9167
x Actual sales during month	Mcf	3825	1658	642
= Monthly cost difference	\$	-27,796	-11,803	-3799
Total cost difference (Month 1 + Month 2 + Month 3)				Unit
÷ Sales for 12 months ended				Amount
= Actual Adjustment for the Reporting Period (to Schedule IC.)				\$ - 43,398
				Mcf 46,709
				\$/Mcf - .9291

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	- 17,385
Less: Dollar amount resulting from the AA of - .4049 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 46,709 Mcf during the 12-month period the AA was in effect.	\$	- 18,915
Equals: Balance Adjustment for the AA.	\$	<u>1530</u>
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	
Equals: Balance Adjustment for the RA	\$	<u> </u>
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	
Equals: Balance Adjustment for the BA.	\$	<u>1530</u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u> </u>
÷ Sales for 12 months ended	Mcf	<u>46,709</u>
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	<u>.0327</u>

2015 1ST Quarter Price Projections			
Prepared for Western Lewis Rectorville by Atmos Energy Marketing			
Month	Expected Usage	Total Amount Due	WACOG
Jan-15	12,500	\$105,412.68	\$8.43
Feb-15	9,000	\$68,795.07	\$7.64
Mar-15	7,000	\$57,668.23	\$8.24
Quarter Average	9,500	\$77,291.99	\$8.14